

Illinois Commerce Commission**Pipeline Safety****Pipeline Safety Report****Inspection #: 2014-P-00462**

Operator: AMEREN ILLINOIS COMPANY	Operator ID#: 32513
Exit Meeting Contact: Joe Kindernay	Total Man Days: 1.5
Pipeline Safety Representative(s): Charles Gribbins	
Company Representative to Receive Report: Michael Fuller	<u>Emailed Date:</u>
Company Representative's Email Address: mfuller2@ameren.com	12/09/2014

Inspection Summary

Inspection Type	Location	ICC Analyst	Inspection Unit(s)	Man Day(s)	Inspection Date(s)	Contact(s)
Standard Inspection - Record Audit	Springfield	Charles Gribbins	Springfield Gas Control	1.5	11/5/2014, 11/6/2014 (Half)	Joe Kindernay, Robert Roth

Statement of Activities

On November 5 & 6, 2014, Staff conducted a Record Audit to determine compliance with 192.741 (a), (b), (c); and 192.605 (c) (1) (i), (ii), (iii), (iv), (v), and (c) (2), (c) (3), (c) (4) adopted via IL Adm. Part 590. The audit included a review of Ameren, Springfield Gas Control Office, company documents regarding the specific code sections are listed below in the applicable paragraph for ERX and SCADA.

Staff conducted a review of alarms observed by the Ameren ERX pressure recorders utilized to monitor pressure at the pressure regulating stations on the transmission and distribution systems. The following code sections were used to verify the ERX information 192.741 (a), (b), (c). Staff reviewed the detected ERX alarms to determine that the controller took the necessary actions to make the conditions observed safe. Staff noted that the controller initiated callouts to investigate their observations, and that the necessary corrective actions were taken.

Staff conducted a review of alarms observed by Ameren's SCADA system utilized to monitor the natural gas systems operated by Ameren. The following code sections were used to verify the information recorded, 192.605 (c) (1) (i), (ii), (iii), (iv), (v), and (c) (2), (c) (3), (c) (4). Staff reviewed the detected SCADA alarms to determine that the controller took the necessary actions to make the conditions observed safe. Staff noted that the controller initiated callouts to investigate their observations, and that the necessary corrective actions were taken.

Exit Statement**INSPECTION FINDINGS****Standard Inspection - Record Audit****Issues(s) Found:**

[NO ISSUES FOUND]

Notice Of Amendment(s) Found:

[NO NOAS FOUND]

Notice Of Violation(s) Found:

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[NO NOPVS FOUND]

PAST INSPECTION FINDINGS

Issue(s) Corrected:

[NO ISSUES CORRECTED]

Notice Of Amendment(s) Corrected:

[NO NOAS CORRECTED]

Notice of Violations(s) Corrected:

[NO NOPVS CORRECTED]